

NCC Spring Annual Meeting April 11/12 2019 Washington DC

# Introduction

# Bill West

President & Director Arq rw.west@arq.com



# **Our management team**



#### Julian A McIntyre Chief Executive Officer & Director

- Founder and lead investor
- Successful entrepreneur and investor in the infrastructure and resources sectors
- Founder of Gateway Communications sold to Vodafone for \$700m



Bill West President & Director

- 30 years senior executive experience at US coal companies
- Partner and Chairman of Millstone, an advisory and asset management firm
- Former CEO of Appalachian Energy Holdings



Richard Campbell-Breeden Chairman & Director

- Shairman & Director
- 27 years senior executive experience at Goldman Sachs
- Former Vice Chairman of GS Investment Banking Division, Asia Ex-Japan (AEJ) & Chairman of M&A, AEJ
- Current board member of Julius Baer



CK Lane Head of Operations, US

- Over 34 years experience in the mining industry
- Former COO of James River Coal Company, managing 2,400 employees
- Distinguished alumni, Virginia Tech University
- Licensed Professional Engineer and former West Virginia Mine Foreman; former Chairman of Kentucky Coal Association



Mike Treanor MD, International Operations

- 30 years senior executive/board experience at Shell and Siemens
- Former CEO of Shell LPG, Shell Capital; Head of Global Downstream M&A
- Former CEO of the Shell Coal business



Paul Groves Chief Operating Officer

- Over 30 years experience in Business Development for Shell, BG, Petrofac
- Managed the commercial development of Shell's \$20bn Pearl Gas to Liquids plant in Qatar
- Various degrees from the University of Oxford (previously held an academic post)



Venkat Siva Chief Finance Officer

- Managed the investment portfolio at McIntyre Partners since 2009
- Previous corporate finance banker within Goldman Sachs' UK M&A team

Arq.com – slide 4

John Unsworth Chief Scientist

- Over 40 years' experience with Shell and British Coal
- Technical Manager for Shell Global Fuels Marketing and Fuels Strategy and Alternative Fuels in Shell
- Ph.D. in Chlorophyll Chemistry
- Fellow of the Royal Society of Chemistry, London and Fellow of the Energy Institute, London

# **Non-Executive Directors and observers**



Mike Muller Non-Executive Director

- Former Head of Global Crude Oil Trading and Supply at Shell
- Joined Vitol in July 2018



Sir Mick Davis Non-Executive Director

- Former chief executive of Xstrata plc
- Current Chief Executive of the Conservative Party
- Experienced financier and fund raiser



Bernie Bulkin Non-Executive Director

- Former Chief Scientist at BP
- Other BP directorships including VP Environmental Affairs and Chief Technology Officer, BP Oil
- Chaired two UK public companies
- Various senior academic and government posts in the UK and the US



Jeremy Blank Non-Executive Director

- Partner at York Capital Management
- Previous VP in Morgan Stanley's fixed income and M&A departments



Steve Jacobs Non-Executive Director

- · 30 years senior executive / board experience
- Extensive experience across multiple industries and practice areas



Sim Mann Non-Executive Director

- Partner and Chief Strategy Officer of Exigent Capital
- Invested over \$1 billion in distressed debt on behalf of York Capital Management
- Various other non-executive roles



Charles Meintjes Board Observer

- Chief Commercial Officer for Peabody Energy
- executive responsibility ranges from Sales and Marketing to Emissions Technology



Brian Belke Board Observer

- Partner at Valinor Management
- Previously Equity Research Associate at Fidelity
  Investments
- Currently serves as a non-executive director of NextDecade Corporation

Arq.com – slide 5

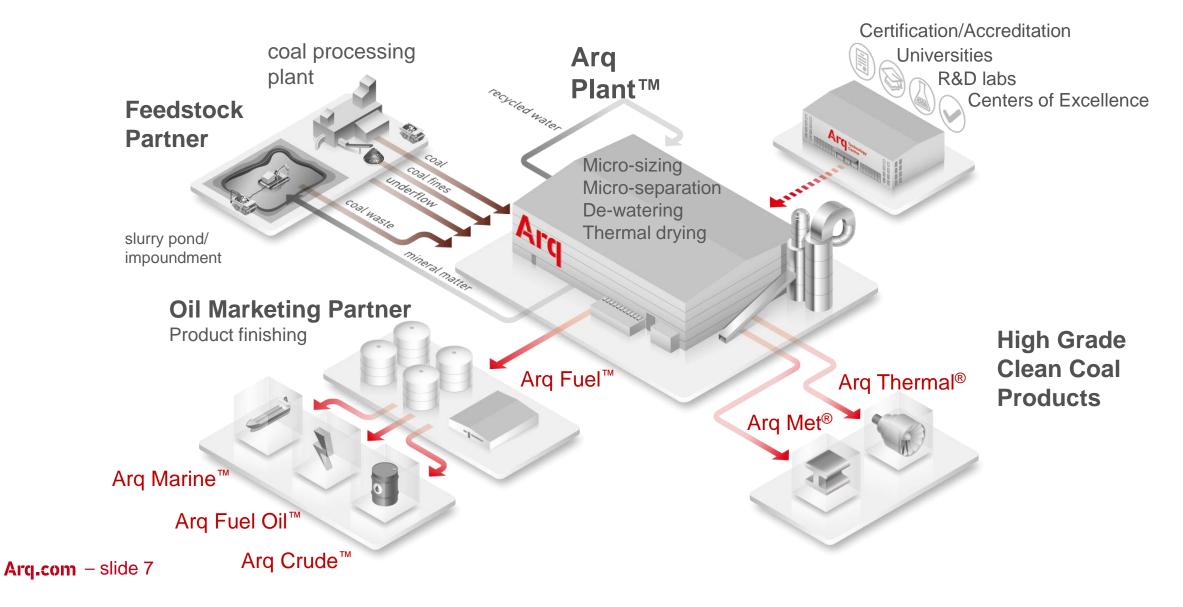
# A break-through technology with a vast market opportunity

Arq has developed and patented a technology for extracting pure micro-fine hydrocarbons from coal and coal discard – Arq Fuel<sup>™</sup>

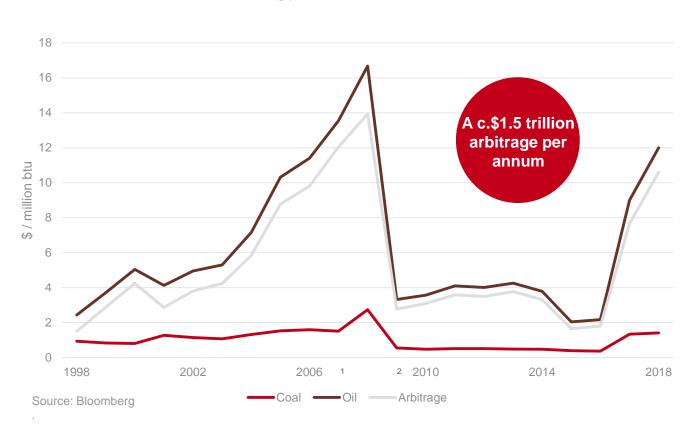
- LOW COST <\$11/bbl when blended with fuel or crude oils
- **TRADEABLE** a commercially viable product that requires no change to supply infrastructure or end-user equipment
- **IMMEDIATE** first wet-cake product expected by mid 2019
- SCALABLE plans to establish 60 plants within 10 years, producing an equivalent of >1 million barrels per day
- **CREDIBLE** established marketing and supply partners (Peabody, Vitol)

**PROFITABLE** – the end product value significantly out weights the operational cost

# Arq Technology - partners to the energy and mining industries



# The greatest financial opportunity in today's energy market



The price of energy - Oil vs Coal (\$/million BTU)

- Energy derived from oil has been valued at 3-9x that of coal
- Previous industry attempts to purify coal **expensive** and environmentally damaging
- Arq's technology uses **an ultra-low cost** mechanical process

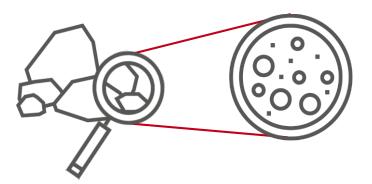
50 billion tonnes of coal refuse across the globe - equivalent to almost 120 billion barrels of oil

Over 1 billion tonnes of coal refuse is created each year - equivalent to throwing away c.7 million boepd



#### How can we extract the hydrocarbons from coal in a cost effective way?

Coal is an agglomeration of different materials

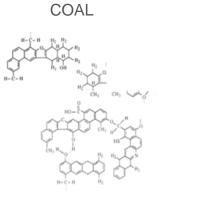


DIRT (MINERAL MATTER)

HYDROCARBON

MOISTURE

... however, the hydrocarbon chains are similar in coal and heavy oil

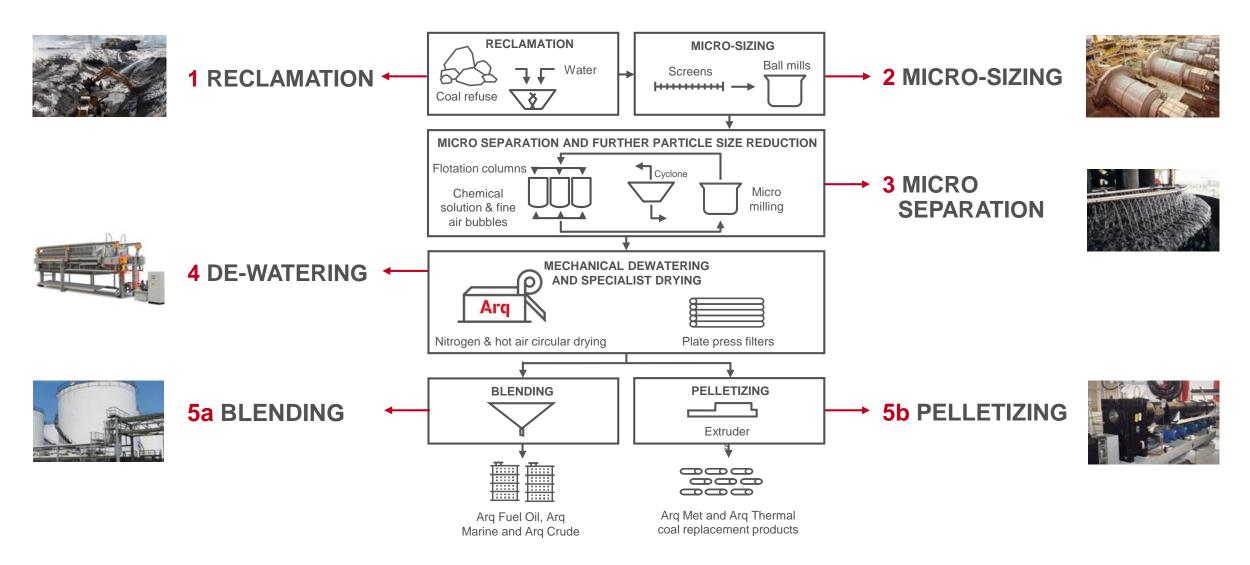






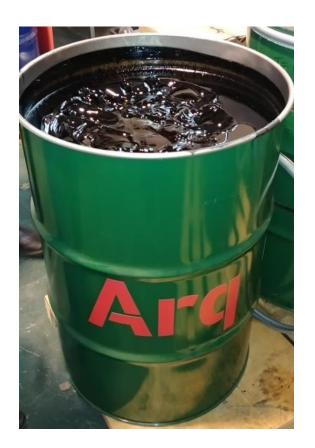
# Turning coal waste

# Modular design of Arq Plant<sup>™</sup>



# Arq Fuel<sup>™</sup> - a large and valuable market

Arq's Technology<sup>™</sup> produces an almost pure micro-fine powder (Arq Fuel) that can be blended into oil products



Arq.com – slide 12

#### Why Arq Fuel<sup>™</sup> works

- Disperses uniformly in multiple oil products
- Requires no changes in supply infrastructure or end-user equipment
- Is 99% pure hydrocarbon
- Identical combustion characteristics as RFO

#### Arq Fuel<sup>™</sup> specifications

- <1% Sulphur content
- <10µm particle diameter
- <1% Ash content</p>
- <2% moisture content</li>

#### Valuable to blenders, refiners and end-users

- A low Sulphur alternative
- Consistent combustion performance
- Can be produced at scale and at low cost

#### Crude Oil (>4 billion tpa market)

- when blended with crude oil, 30%-60% of Arq Fuel converts to distillates during atmospheric and vacuum distillation
- Further processing can create valuable additional product – a major breakthrough

#### **Residual Fuel Oil**

#### (>400 million tpa market)

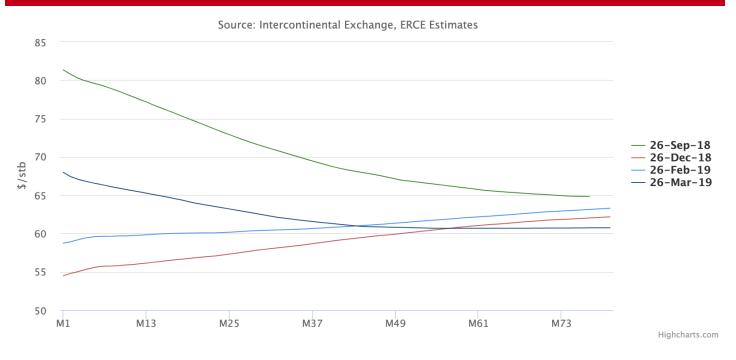
- RFO market divided between the boiler and marine markets
- Arq Fuel™:
  - provides the same combustion performance as RFO at a significantly reduced cost
  - Arq Fuel meets the major product specifications as a blending component

# A supportive underlying market

# Despite recent price volatility, the fundamentals of Arq's markets are strong

- Relative scarcity of heavier oil products (Arq Fuel) has increased its value
- Long term business plan modelled on \$60/bbl Brent flat (aligned to 5yr forward price)
- Arq Fuel can be priced at a 30% discount from the low sulphur RFO price (Vitol)
- Corbin: business plan assumes initial pricing of \$240/tonne, based on a LSFO price of \$343/tonne.

#### **Brent Futures Curve**



Arq Fuel is valued at c.\$340/tonne at current spot LSFO prices (\$480/tonne) applying an initial 30% discount

# Pelletized coal products - Arq Met® and Arq Thermal® testwork

#### Used in specific industrial processes

Al Ste	Thermal	Typical Coal	Arq	
	Total Moisture	10%	<2%	
64	Mineral Matter	12-30%	<5%	
	Volatile Matter	10-40%	Targeted	
125 190	Sulphur	0.5-5%	<0.8%	
S DO DO	Heating Value	8,400 - 12,500	>14,000	

### **Product benefits**

#### Increased:

- combustion efficiency
- energy density
- boiler efficiency

#### Reduced:

- slagging and fouling
- corrosion and erosion
- ash disposal
- ash carbon content
- consumption costs
- mill downtime

Arq Met			Arq Thermal		
Source Material	Feedstock	Upgrade d	Source Material	Feedstock	Upgraded
Total Moisture %	20.0%	1.7%	Total Moisture %	35.3%	2.0%
Mineral Matter dry (%)	23.5%	4.5%	Mineral Matter dry (%)	56.6%	5.0%
Calorific value GAR (btu/lb)	9,225	14,800	Calorific value GAR (btu/lb)	5,765	14,200
Sulphur dry (%)	1.0	0.7	Sulphur dry (%)	0.7	0.9
FSI	1	8	FSI	0	5

10% - 25% increase in energy density with lower delivery transportation costs and reduced associated  $CO_2$  production

# **NCC opportunities and benefits**

#### Arq's technology provides various material benefits

#### • Economic:

- Valuable new markets and cash flow from converting coal into oil products
- Recovering high quality, low cost hydocarbons from underflow
- Additional production with no capital expenditures
- Environmental:
  - Reduced tailings management expenses and legal and environmental liabilities
  - Existing waste used as feedstock reducing volumes into tailings impoundments with a profitable path to restoration
  - Lowers lifecycle Green House Gas (GHG) emissions
- Reduced Sulphur levels when blended into oil products
  Arq.com slide 15

#### Key opportunity: Tailings Management

- Coal industry disposes of <u>ALL</u> washed coal <2mm in size</li>
- Management incurs **extensive costs**
- Globally there are over 50 billion tonnes of coal refuse - equivalent to almost 120 billion barrels of oil
- Over 1 billion tonnes of additional refuse is created each year - equivalent to throwing away c.7 million boepd



# A partnership approach

- Peabody as a feedstock partner offers a pathway to scale and a credible template for other deals.
- Both Peabody and Vitol have made an initial \$10 million equity investment in Arq as a show of confidence



- Vitol to exclusively distribute Arq Fuel<sup>™</sup> globally
  - blend Arq Fuel<sup>™</sup> into fuel and crude oil
  - sell Arq Fuel<sup>™</sup> as a low-cost blending component
  - engage with customers for initial sales of Arq Fuel™
- Arq Fuel<sup>™</sup> will be independently certified by Vitol



#### Arq helps Peabody:

- expand existing efforts in resource efficiency
- improve the economics of existing resources
- Identify mine sites where Arq technology can be used **Peabody offers Arq:**
- scale
- high-quality assets
- diversity in geography and products
- a specific team to support site selection

# Arq Plant – Corbin, Kentucky

- First plant expected annual throughput of c.100,000 tonnes of Arq Fuel
- c.16.5 million tonnes of fines with c.40% hydrocarbon content
- First cake production is targeted for **Q2 2019**, with Arq Fuel production and blending scheduled for **Q4 2019**
- Product used to satisfy initial customer testing and commercially demonstrating the technology

#### **Process and logistics**

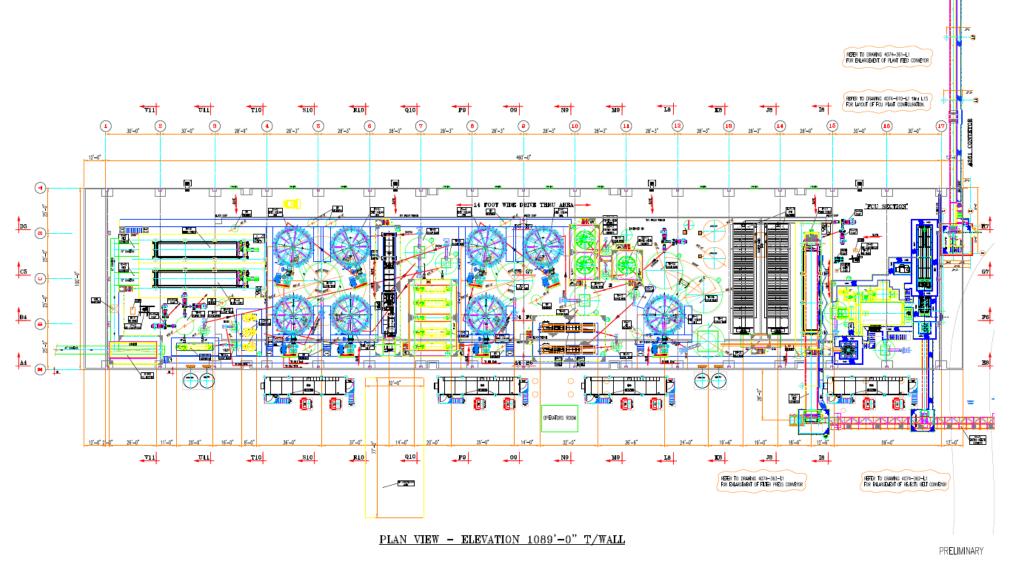
- Processing plant produces an Arq Fuel filter cake (c.50% moisture)
- Transported to the oil terminal at New Orleans where the filter cake is:
  - thermally dried to <2% moisture
- blended with oil products
   Arg.com slide 17







### **Corbin schedule – first production mid 2019**





# Applications and benefits

# **Corbin – waste left by US Steel coal prep plant**



# **Renewed investment in Corbin**



# "Getting more from less is the future of good energy"

